



BOREAS Catalog

EXPLORATION CORE DRILLING RIGS

Surface & Underground Core Drilling Rig - Mud Pump - Mud Mixer

Rod Carrier - Additional Equipment

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About Us

From the North Wind to the Depths of the Earth

Every great journey begins with a direction. Ours was shaped by a powerful wind from the north.

In ancient mythology, **Boreas** was the name of the North Wind a symbol of strength, determination and transformation. Known across Anatolia as **Poyraz**, the echo of this wind lived on through time in the **Boyras** family name. Today, that story is brought to life once again through decades of drilling experience and trusted relationships built around the world:



For this reason, we approach every project not merely as a supplier, but as a long-term solution partner. We combine engineering expertise with field experience, strong manufacturing capabilities with responsive technical support, and uncompromising quality standards with relationships built on trust.

BOREAS is not the beginning of a new story.

It is the rebirth of a journey that has been continuing for years—now under a stronger identity. We take our name from the North Wind, our strength from our roots and our direction from our belief in the future.

Because some winds do more than simply blow;
they cross boundaries, shape direction and change the world.



BOREAS Drilling Systems.

BOREAS represents more than the establishment of a new company. It is the natural result of years spent in the field, challenges overcome and projects successfully completed across diverse regions of the world. From the demanding mining sites of Africa to the high-altitude landscapes of Latin America, every experience gained along this journey forms the foundation of the solutions we provide today.

We supply high-performance drilling rigs, in-hole equipment, diamond products, auxiliary drilling equipment and spare parts for surface and underground exploration drilling operations. However, for us, true value goes far beyond delivering a machine or a piece of equipment.

Our real responsibility is to ensure that every system operates reliably under the most demanding conditions and that our customers' operations continue without interruption.

BOREAS Drilling Systems

Driven by Experience. Built for the Depths.



C1500 Core Drilling Rigs CRAWLER

- C1500 | Salt Exploration
- Core Drilling | Mine Guidance

CRAWLER SURFACE



Drilling Capacity *

	Metric	US
Drilling Capacity with HQWL (Casing)*	150 m (Max)	492 ft (Max)
Drilling Capacity with NQWL*	400 m (Max)	1312 ft (Max)
Drilling Capacity with BQWL*	600 m (Max)	1968 ft (Max)



Rod Holder

	Metric	US
Maximum Rod Size	114 mm	4.48"
Holding Force	22 kN-33 kN (TC)	4 840 lbf - 7 260



Feed Frame

	Metric	US
Feed Force	65 kN	14 300 lbf
Pull Force	65 kN	14 300 lbf
Rod Running - Out	0,5 m/s	1.64 ft/s
Rod Running - in	1 m/s	3.3 ft/s
Feed Stroke	Short 850 mm	33.4"
	Standard 1 800 mm	71"
	Long 3 300 mm	130"
Feed Length	Short 2 150 mm	84.5"
	Standart 3 000 mm	118"
	Long 4 500 mm	177"



BDS-135 Mud Pump

	Metric	US
Flow (Max.)	135 l/min	35.6 gal per min
Pressure (Max.)	70 bar	1 015 psi



Rotation Unit

	Metric	US
Spindle Inner Diameter	78 mm	3.07"
Chuck Axial Holding Force	100 kN	22 000 lbf
Speed Range	0 - 900 rpm	
Maximum Torque	1 366 Nm	1 000 lbf

Power Unit

	Metric	US
Diesel Engine	68-100 kW	92- 134.1 hp
Electric Motor	45-55 kW	60 - 73.7 hp

Main Pump

Flow	72 l/m	19 gals per min
Pressure	260 bar	3 045-3 770 psi

Service Pump

Flow	9 l/m	2.3 gals per min
Pressure	200 bar	2 900 psi

Auxiliary Pump

Flow	50 l/m	13.2 gals per min
Pressure	200 bar	2 900 psi



C400

SURFACE

LongYear Type Mud Mixer



* BDS cannot guarantee these capacities will be reached in all working conditions due to varying factors such as used, conditions of the ground and differences in operation.
 ** BDS-135 Mud Pump - Optional Equipment and Accessories



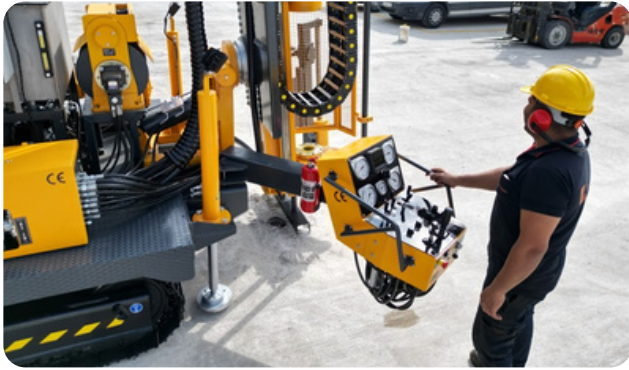
DRILLING EQUIPMENT, BUILT TO WORK

www.bdsdrilling.com



Drilling Capacity*

	Metric	US
Drilling Capacity with HQWL	600 m (Max)	1 968 ft (Max)
Drilling Capacity with NQWL	750 m (Max)	2 460 ft (Max)
Drilling Capacity with BQWL	1000 m (Max)	3 280 ft (Max)



Rod Holder

	Metric	US
Maximum Rod Size***	89 mm	3.50 "
Holding Force	45 kN	10 120 lbf
Axial Holding Force TC Inserts	90 kN	20 240 lbf

Power Unit

	Metric	US
Diesel Engine	119-130 kW	159.5- 174.3 hp

Main Pump

Flow	185 l/m	48.8 gals per min
Pressure	300 bar	4 351 psi

Service Pump

Flow	65 l/m	17.1 gals per min
Pressure	240 bar	3 480 psi

Auxiliary Pump

Flow	65 l/m	17.1 gals per min
Pressure	200 bar	2 900 psi

BDS-135 Mud Pump

	Metric	US
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Rotation Unit

	Metric	US
Spindle Inner Diameter	101 mm	3.97"
Chuck Axial Holding Force	150 kN	33 729 lbf
Speed Range	100 – 1200 \ 1400 rpm	
Maximum Torque	1 530 Nm	1 130 lbf



Feed Frame

	Metric	US
Feed Force	89 kN	20 000 lbf
Pull Force	89 kN	20 000 lbf
Rod Running – Out	0,8 m/s	2.62 ft/s
Rod Running – in	0,8 m/s	2.62 ft/s
Feed Stroke	Short 850 mm	33.5"
	Standard 1 800 mm	71"
Feed Length	Short 2 890 mm	114"
	Standard 3 600 mm	142"



Core Drilling Rigs



* BOREAS cannot guarantee these capacities will be reached in all working conditions due to varying factors such as used, conditions of the ground and differences in operation.
 ** Bore (without jaws) 102 mm (4.0 in)





Drilling Spare Parts

BRQ/ BQ	2900 m
NRQ/ NQ - NRQ V-WALL™	2000 m - 2300 m
HRQ/ HQ - HRQ V-WALL™	1350 m - 1500 m
PHD/ PQ - PHD V-WALL™	800 m - 900 m



Power Unit	Metric
Standart Unit	Cummins , Ford,VolvoorDeutz
Power (max.) at 2200 RPM	153- 194 kW
Drill Head	Rexroth hydraulic motor- variable/reversible



Rotation Motor		
	1st	6.27:1
	2nd	3.12:1
Rotations	3rd	1,75:1
	4th	1.00:1

Hydraulic PQ Chuck	
Chuck with gas spring	
Hydraulically opened, nitrogengas spring closed	
Axial holding capacity of 222 400 N (50,000 lbf)	

Drill Head	
Force fed bearings, oil bath for gears	



BDS-135 Mud Pump



	Metric	US
Flow (Max.)	135 l/min	35.6 gal per min
Pressure (Max.)	70 bar	1 015 psi

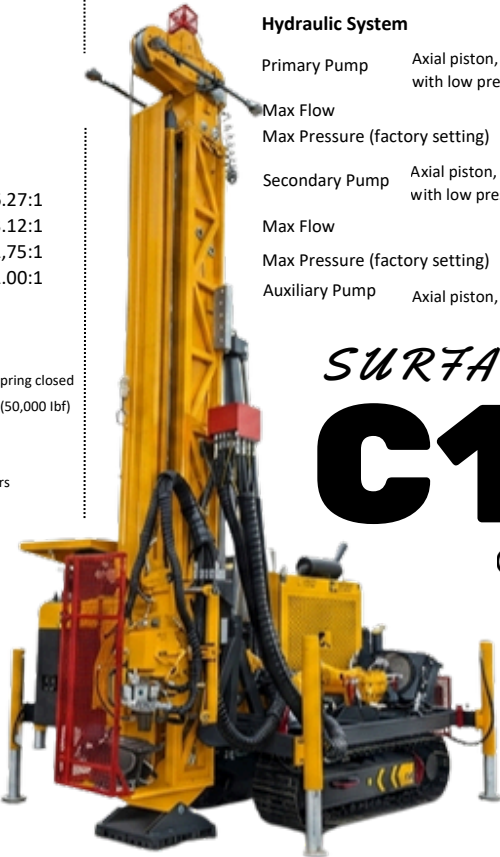


Torque & RPM Ratings
(Hydraulic motor at max./min. Displacement, prime mover at 2,220 RPM)

1st Gear	122-199 RPM	5322-3254 Nm
2nd Gear	246-400 RPM	2648-1620 Nm
3rd Geat	439-714 RPM	1486- 908 Nm
4th Gear	769-1250 RPM	849-519 Nm

NOTE: Head output speed and torque are infintely variable in each gear range as indicated. Actual rotation speed is affected by RPM and hydraulic motor displacement setting.

Hydraulic System	
Primary Pump	Axial piston, variable displacement load sensing, pressure compensated with low pressure standby.
Max Flow	190 L/m
Max Pressure (factory setting)	28 Mpa
Secondary Pump	Axial piston, variable displacement load sensing, pressure compensated with low pressure standby.
Max Flow	65 L/m
Max Pressure (factory setting)	20 Mpa
Auxiliary Pump	Axial piston, variable displacement, pressure compensated



SURFACE
C1500
Core Drilling Rigs

Max Flow	90 L/m
Max Pressure (factory setting)	18 Mpa
Hydraulic Tank Capacity	400 l
Final Drive Ratio	Straight cut gears 02:01
Head Opener	Side shift style- hydraulically actuated

The figures in these table are estimates which have been calculated using the applicable pullback capacity of the drill and on an effective rock tensile strengths of 5 Mpa. Actual drilling results may vary and willdepend on in-hole tools, subsurface and other environmental conditions, drilling techniques and equipment used. Always verify manufactures' rod depth ratings prior to use.





Engine	6-Cylinder Diesel Engine – 205 HP
Rotary Head	Top Head – 80 cc Hydraulic Motor, 2-Speed
Rotation Speed	200–2,000 rpm
Feed Force	2,000 kg
Feed Stroke	3.20 m – Controlled Hydraulic
Mast	7.5 m
Main Hydraulic Pump	Kawasaki – 80 L/min
Hydraulic Oil Tank	180 L
Pump Control Valve	P120-3
6-Way Control Valve	P-45
Drum Wire Rope Capacity	Ø16 mm × 20 m Steel Wire Rope
Service Winch	5 Ton
Hydraulic Stabilizers	4
Testing Equipment	Automatic SPT Hammer
Wireline Winch	Available
Triplex Mud Pump	135 L/min
Available Configurations	Crawler / Skid / Trailer
Maximum HQ Drilling Capacity	Up to 250 m*
Auxiliary Pumps	28–20–6 Tandem Gear Pump



BoreasC6tm



	Metric	US
Flow (Max.)	135 l/min	35.6 gal per min
Pressure (Max.)	70 bar	1 015 psi





SKID OR CRAWLER UNDERGROUND



Drilling Capacity*

	Metric	US
Drilling Capacity AW 1.5 M Drill Rod*	120 m (Max)	400 ft (Max)

Rod Holder

	Metric	US
Maximum Rod Size	52 mm	20.5"
Holding Force	12 kN	2 700 lbf

Feed Frame

Feed Force	20 kN	4 500 lbf
Pull Force	15 kN	3 400 lbf
Rod Running - Out	0.8 m/s	2.6 ft/s
Rod Running - in	1 m/s	3.3 ft/s
Feed Length	1 510 mm	59"
Feed Stroke	850 mm	33.5"

Power Unit

	Metric	US
Motor	15-22 kW**	20.11 - 29.5 hp**

Main Pump

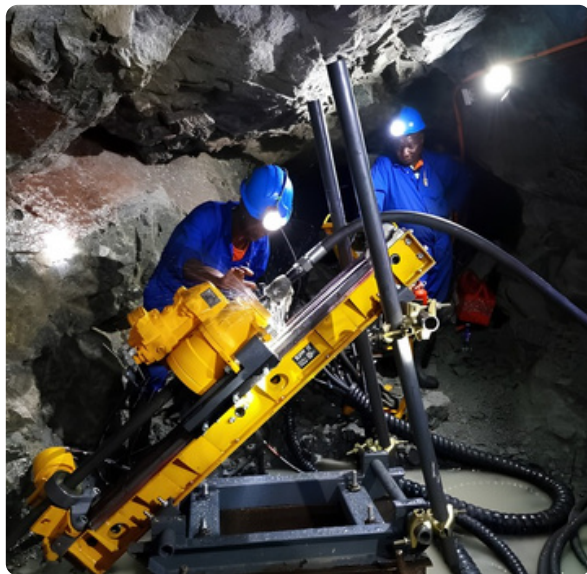
Flow	45 l/m	12 gals per min
Pressure	210-260 bar	3 045-3 770 psi

Service Pump

Flow	9 l/m	2.3 gals per min
Pressure	200 bar	2 900 psi

Auxiliary Pump**

Flow	28,5 l/m	7.5 gals per min
Pressure	200 bar	2 900 psi



Rotation Unit

	Metric	US
Spindle Inner Diameter	50 mm	1.96"
Chuck Axial Holding Force	30 kN	6 600 lbf
Speed Range	550 - 2 200 rpm	
Maximum Torque	260 Nm	192 lbf

C100 SKID FRAME

C100 works with conventional tools while delivering high pulling force and fast advance speeds through its powerful rotary unit. Compared with wireline machines, it provides significantly higher pulling and penetration performance, enabling faster and more efficient drilling operations.

BDS-80 Mud Pump** Metric US

Flow (Max.)	80 l/min	12 gal per min
Pressure (Max.)	50 bar	725 psi



Mud Mixer

Atlas Type



TT48 CORE BARREL

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** 80 Lt/min Mud Pump - Optional Equipment and Accessories





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Drilling Capacity with BQWL*	600 m (Max)	1968 ft (Max)



Rod Holder

	Metric	US
Maximum Rod Size	114 mm	4.48"
Holding Force	22 kN-33 kN (TC)	4 840 lbf - 7 260

Feed Frame

	Metric	US
Feed Force	65 kN	14 300 lbf
Pull Force	65 kN	14 300 lbf
Rod Running - Out	0,5 m/s	1.64 ft/s
Rod Running - in	1 m/s	3.3 ft/s

Feed Stroke	Short 850 mm	33.4"
	Standard 1 800 mm	71"
	Long 3 300 mm	130"
Feed Length	Short 2 150 mm	84.5"
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BDS-135 Mud Pump

	Metric	US
Flow (Max.)	135 l/min	35.6 gal per min
Pressure (Max.)	70 bar	1 015 psi

Rotation Unit

	Metric	US
Spindle Inner Diameter	78 mm	3.07"
Chuck Axial Holding Force	100 kN	22 000 lbf
Speed Range	0 - 900 rpm	
Maximum Torque	1 366 Nm	1 000 lbf

Power Unit

	Metric	US
Diesel Engine	68-100 kW	92- 134.1 hp
Electric Motor	45-55 kW	60 - 73.7 hp

Main Pump

Flow	72 l/m	19 gals per min
Pressure	260 bar	3 045-3 770 psi

Service Pump

Flow	9 l/m	2.3 gals per min
Pressure	200 bar	2 900 psi

Auxiliary Pump

Flow	50 l/m	13.2 gals per min
Pressure	200 bar	2 900 psi



LongYear Type Mud Mixer



C400
UNDERGROUND

Optional:
Electric-powered drilling unit combined with a twin-cylinder diesel crawler system for independent and flexible underground mobility.

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** BDS-135 Mud Pump - Optional Equipment and Accessories



Drilling Capacity*

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	Metric	US
Maximum Rod Size***	89 mm	3.50 "
Holding Force	45 kN	10 120 lbf
Axial Holding Force TC Inserts	90 kN	20 240 lbf

Power Unit

	Metric	US
Diesel Engine	119-130 kW	159.5- 174.3 hp
Electric Motor	90-110 kW	120.6 – 147.5 hp

Main Pump

	Metric	US
Flow	185 l/m	48.8 gals per min
Pressure	300 bar	4 351 psi

Service Pump

	Metric	US
Flow	65 l/m	17.1 gals per min
Pressure	240 bar	3 480 psi

Auxiliary Pump

	Metric	US
Flow	65 l/m	17.1 gals per min
Pressure	200 bar	2 900 psi

Rotation Unit

	Metric	US
Spindle Inner Diameter	101 mm	3.97"
Chuck Axial Holding Force	150 kN	33 729 lbf
Speed Range	100 – 1200 \ 1400 rpm	
Maximum Torque	1 530 Nm	1 130 lbf



Feed Frame

	Metric	US
Feed Force	89 kN	20 000 lbf
Pull Force	89 kN	20 000 lbf
Rod Running – Out	0,8 m/s	2.62 ft/s
Rod Running – in	0,8 m/s	2.62 ft/s 33
Feed Stroke	Standard 1 800 mm	71"

Optional:

Electric-powered drilling unit combined with a twin-cylinder diesel crawler system for independent and flexible underground mobility.



BDS-135 Mud Pump

	Metric	US
Flow (Max.)	135 l/min	35.6 gal per min
Pressure (Max.)	70 bar	1 015 psi

C600

UNDERGROUND

* BDS cannot guarantee these capacities will be reached in all working conditions due to varying factors such as used, conditions of the ground and differences in operation.
 ** Bore (without jaws) 102 mm (4.0 in)



Rod Carrier

Engine — Volvo Penta 265 HP Diesel Engine / Optional Equivalent Cummins Engine

Load Capacity — 25 Tons

Boom Capacity — 3,000 kg

Travel Speed — 4 km/h

Boom Length — 7 m

Side Gates — Hydraulically Operated Side Gates

Maximum Gradeability — 30°

Hydraulic Stabilizers — 4 Hydraulic Stabilizer Legs

Control System — Remote & Manual Control



Built for Heavy Loads

Heavy-duty construction provides reliable transportation of drill rods, casing and other drilling equipment under demanding field conditions.



Efficient Rod Handling

Designed to simplify rod transportation and handling, helping drilling crews reduce manual workload and improve operational efficiency.



Designed for Exploration Sites

Its mobile and rugged configuration makes it suitable for challenging terrain and continuous operation alongside diamond core drilling rigs.



135 LT/MIN TRIPLEX MUD PUMP

Configuration	Horizontal Triplex Pump
Number of Pistons	3
Stroke Length	69.9 mm (2.75 in)
Piston Load	2.69 kg (5.93 lb)
Ratio	3.6:1
Lube Oil Capacity	5L (1.3 gallon)
Lube Oil Type	SAE 30
Suction Size	2" NPT
Discharge Size	1-1/4" NPT
Valve Type	Ball Valves
Pump Weight	209 kg (460 lbs)
Speed Rating	625 rpm



80 LT/MIN TRIPLEX MUD PUMP



Configuration	Horizontal Triplex Pump
Number of Pistons	3
Stroke Length	57.2 mm (2.25 in)
Piston Load	1.27 kg (2.8 lb)
Ratio	3.6:1
Lube Oil Capacity	2.15 L
Lube Oil Type	SAE 30
Suction Size	1-1/2" NPT
Discharge Size	1" NPT
Valve Type	Ball Valves
Pump Weight	95 kg (210 lbs)
Speed Rating	625 rpm



K200 CORE CUTTING MACHINE

Pulley — Special Type Aluminum T10 Pulleys

Belt — Special Type T10 Non-Slip Belt

Maximum Feed Speed — 3.75 m/min



Feed Motor Power — 0.25 kW × 2 – 1,000 rpm

Fuel Tank Capacity — 72 L

Cutting Length — 6 m

Flow Rate — 60 L/min

Pump Power — 0.09 kW

Coolant — Cutting Oil, 60 L



Saw — Bosch 350 Universal

Saw Speed — 3,000 rpm

80 LT/MIN TRIPLEX MUD PUMP



Saw Motor Power — 5.5 kW

Saw Speed — 1,500 rpm

Pump Power — 0.09 kW

Oil Tank Capacity — 72 L

Flow Rate — 60 L/min

Coolant — Cutting Oil, 60 L

Saw Blade Diameter — 350 mm

Pumping Height — 6 m

B-WL Core Capacity — Ø36.5 mm × 1,000 mm

N-WL Core Capacity — Ø47.6 mm × 1,000 mm

H-WL Core Capacity — Ø63.5 mm × 1,000 mm





Type — Portable Hydraulic Mud Mixer
 Drive — Hydraulic Motor
 Hydraulic Flow — 22 L/min
 Hydraulic Motor — 11 cc PGM511
 Mixing System — Propeller Type
 Hydraulic Connections — 3/8" TEMA Quick Couplings
 Application — Drilling Mud, Polymer & Additive Mixing
 Application Area — Diamond Core Drilling
 Installation — Portable / Tank Mounted
 Suitable For — Surface & Underground Operations



Type — Portable Vertical Mud Mixer
 Drive — Hydraulic Motor
 Maximum Shaft Speed — 2,300 rpm
 Overall Height — Approx. 1,220 mm
 Base Size — Approx. 380 x 380 mm
 Weight — Approx. 31 kg
 Application — Drilling Mud, Polymer & Additive Mixing
 Application Area — Diamond Core Drilling
 Installation — Portable / Tank Mounted
 Suitable For — Surface & Underground Operations



PENETROL – DRILLING PENETRATION ENHANCER

Improved Penetration. Smoother Drilling.

BOREAS Penetrol is a specialized drilling fluid additive designed to improve drilling efficiency and support smoother penetration through challenging formations. It helps reduce friction, improve lubrication, stabilize drilling fluid performance, and support efficient cuttings removal, contributing to improved overall drilling performance.

Application: Diamond Core Drilling • Mineral Exploration • Water-Based Drilling Fluids

DRILLING BENTONITE

Borehole Stability. Reliable Fluid Performance.

BOREAS Drilling Bentonite is a high-performance drilling fluid additive designed to improve viscosity, suspension, and borehole stability. It helps control fluid loss, supports efficient cuttings transport, and forms a protective filter cake along the borehole wall for more stable and efficient drilling operations.

Application: Diamond Core Drilling • Mineral Exploration • Water Well Drilling

DRILLING POLYMER

Better Fluid Control. Improved Borehole Stability.

BOREAS Drilling Polymer is a high-performance drilling fluid additive designed to improve borehole stability, viscosity control, lubrication, and cuttings removal. It helps reduce fluid loss and supports smoother, more efficient drilling in challenging formations.

Application: Diamond Core Drilling • Mineral Exploration • Water-Based Drilling Fluids

PAC-R – FLUID LOSS CONTROL POLYMER

Superior Fluid Control. Stable Boreholes.

BOREAS PAC-R is a high-performance polyanionic cellulose (PAC) drilling fluid additive designed to control fluid loss and improve drilling fluid viscosity. It supports borehole stability, efficient cuttings transport, and consistent mud performance under demanding drilling conditions.

Application: Diamond Core Drilling • Mineral Exploration • Water-Based Drilling Fluids



WIRELINER & WINCH ROPES

Strength at Every Depth. Reliability in Every Pull.

BOREAS Wireline & Winch Ropes are selected for the demanding requirements of diamond core drilling and mineral exploration operations. Designed for reliable performance, high strength, flexibility, and resistance to demanding working conditions, our rope range covers both high-speed wireline systems and heavy-duty winch applications.

For wireline core drilling systems, BOREAS supplies 4.8 mm wireline rope together with 6 mm and 8 mm Nuflex rope options, suitable for core barrel retrieval and wireline operations. For main winches, drum winches, and heavy-duty lifting systems, larger-diameter steel wire ropes including 18 mm and 22 mm options are available according to machine and application requirements.

Available Options:

4.8 mm Wireline Rope • 6 mm Nuflex • 8 mm Nuflex • 18 mm Winch Rope • 22 mm Winch Rope • Other Diameters on Request



BOREAS MUD TEST KIT

The complete kit includes a Marsh Funnel, Standard Viscosity Cup, and Measuring Cup, providing the essential equipment required for routine drilling mud viscosity control. The Marsh Funnel is manufactured to standard dimensions with a 152 mm top diameter, 305 mm cone length, 356 mm overall length, and 4.76 mm outlet diameter. A 12-mesh screen helps filter larger particles before testing.

By measuring the flow time of the drilling fluid in seconds, operators can quickly monitor changes in mud viscosity and make necessary adjustments to maintain efficient drilling performance.

Fast Testing • Field Portable • Easy Operation • Reliable Measurement



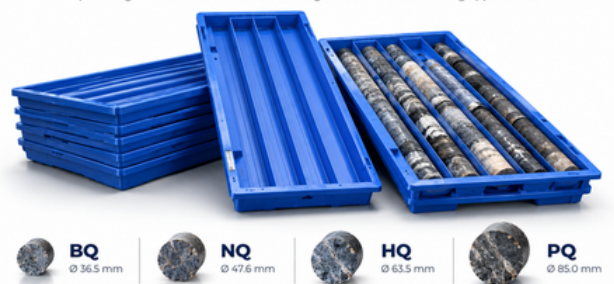
CORE TRAY / BOXES

Manufactured from high-quality polypropylene (PP), the boxes are reinforced with special UV-resistant additives, making them suitable for prolonged outdoor use and demanding field conditions. They are designed to perform reliably in temperatures ranging from approximately -35°C to +50°C.

Available for BQ, NQ, HQ, and PQ core sizes, BOREAS Core Sample Boxes feature rigid internal separators that help prevent core samples from shifting during transportation. Dedicated marking areas allow drill hole numbers, depth intervals, and other sample information to be easily written, stamped, or printed for efficient geological logging and sample management.

Available Core Sizes

Designed to accommodate BQ, NQ, HQ, and PQ core sizes, providing a reliable solution for a wide range of diamond drilling applications.

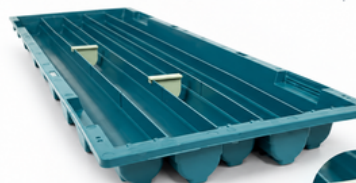


BOREAS Core Box Dividers

Keep Your Core Samples Organized and Secure.

Available for BQ • NQ • HQ • PQ

BOREAS core box dividers are available in BQ, NQ, HQ, and PQ sizes, providing the ideal solution for organizing and protecting your core samples during storage and transportation.



Product Features

- ✓ Precisely designed for BQ, NQ, HQ, and PQ core boxes
- ✓ Keeps core samples separated and in place
- ✓ Made from high-quality, durable polypropylene
- ✓ Resistant to impact, moisture, and field conditions
- ✓ Easy to install and remove





BOREAS Drilling Systems (BDS)

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